

### **III. Amendments to the Claims**

This listing of claims will replace all prior versions, and listings, of claims in the application:

#### **Listing of Claims**

##### **In the Claims:**

1. (cancelled)
2. (cancelled)
3. (cancelled)
4. (cancelled)
5. (cancelled).
6. (currently amended) ~~The cutting assembly of claim 5~~ A cutting assembly for cutting a line comprising:  
an elongated housing having an outer surface and an inner surface;  
a first piston within the housing;  
a cutting surface actuated by said first piston moveable into cutting contact with the line;  
and further comprising a second piston slideably attached to said first piston.
7. (previously presented) The cutting assembly of claim 6 further comprising a gap formable between said first piston and said second piston, said gap when formed capable of providing a fluid flow passage between said first piston and said second piston.
8. (previously presented) The cutting assembly of claim 20 further comprising a shoulder disposed on said rod.

9. (previously presented) The cutting assembly of claim 8, wherein said first and second piston are capable of slideably traveling along said rod proximate to one another and are separable upon contact with said shoulder.
10. (previously presented) The cutting assembly of claim 20, said rod comprises a first section and a second section, wherein the diameter of said second section is greater than the diameter of said first section thereby providing the capability of increasing the differential pressure across said first piston as the first piston passes from said first section to said second section.
11. (currently amended) The cutting assembly of claim 5 further comprising a line disposed within said line cutting assembly.
12. (previously presented) The cutting assembly of claim 11 further comprising a slip in securing contact with said line.
13. (currently amended) The cutting assembly of claim 5 A cutting assembly for cutting a line comprising:  
an elongated housing having an outer surface and an inner surface;  
a first piston within the housing and;  
a cutting surface actuated by said first piston moveable into cutting contact with the line;  
and further comprising a fishing neck.
14. (currently amended) The cutting assembly of claim 5 further comprising A cutting assembly for cutting a line comprising:  
an elongated housing having an outer surface and an inner surface;  
a first piston within the housing;

a cutting surface actuated by said first piston moveable into cutting contact with the line;

and

a hanging plate.

15. (currently amended) The cutting assembly of claim 5 6 further comprising an aperture radially formed through said elongated housing thereby providing communication between said outer surface and said inner surface.
16. (currently amended) The cutting assembly of claim 5 6 , wherein said cutting assembly is disposed within a pipe string.
17. (cancelled)
18. (cancelled)
19. (cancelled)
20. (currently amended) The ~~elongated tubular member~~ cutting assembly of claim 5 6 further comprising a rod disposed in said housing.
21. (currently amended) The method of performing wellbore operations of claim 17 24 further comprising inserting a drill string within the wellbore and connecting the side entry sub to the drill string.
22. (currently amended) The method of performing wellbore operations of claim 17 24 further comprising connecting a downhole tool to the drill string, and connecting the line to the downhole tool.
23. (currently amended) The method of performing wellbore operations of claim 17 24 wherein said side entry sub comprises a housing having a first end, a second end, an outer surface, an inner surface, and an aperture radially formed through said tubular member

thereby providing communication between said outer surface and said inner surface, said method further comprising threading the line through said aperture.

24. (currently amended) ~~The method of performing wellbore operations of claim 17 A~~  
method of performing wellbore operations comprising:  
connecting a side entry sub to a tubular member;  
threading a line through the side entry sub;  
threading the line through the tubular member; and  
providing a cutting assembly with said tubular member proximate to said side entry sub,  
where said cutting assembly comprises a first piston, and a cutting surface actuated by  
said first piston moveable into cutting contact with the line, wherein said cutting  
assembly further comprises a second piston slideably attached to said first piston.

25. (currently amended) The method of performing wellbore operations of claim 17 24  
wherein said cutting assembly further comprises a rod disposed in said housing.

26. (previously presented) The method of performing wellbore operations of claim 24  
wherein said cutting assembly further comprises a gap formable between said first piston  
and said second piston, said gap when formed capable of providing a fluid flow passage  
between said first piston and said second piston.